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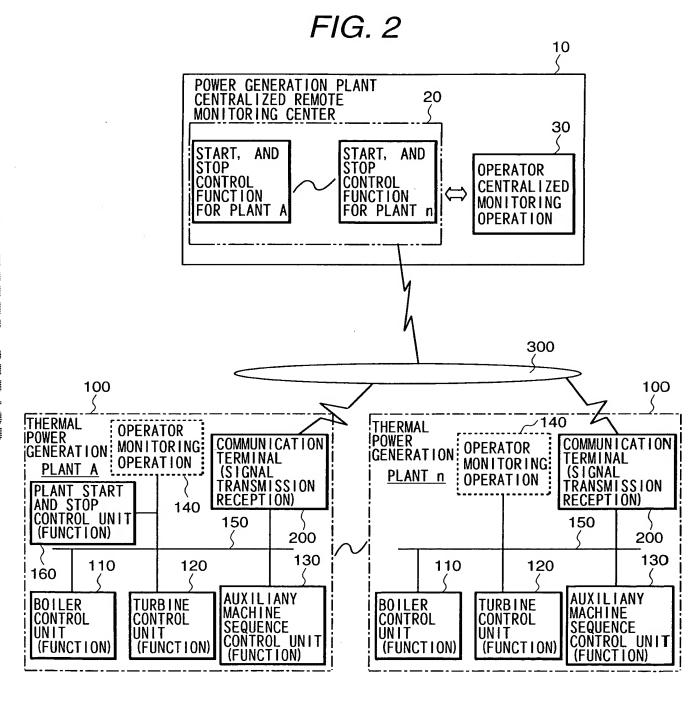


FIG. 3

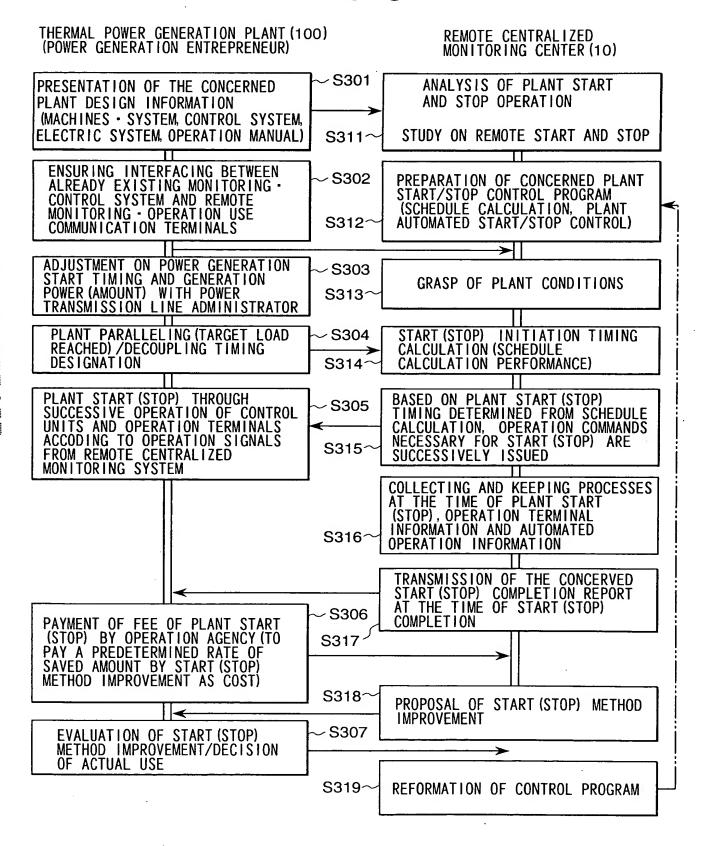


FIG. 4

THERMAL POWER GENERATION PLANT (100)	REMOTE CENTRALIZED POWER TRANSMISSION LINE ADMINISTRATOR (50)
THERMAL POWER GENERATION DESIGN INFORMATION	
CONTROL SYSTEM, OPERATION INSTALLATION OF COMMUNICATIO	S401 NIINFUSE
COMMUNICATION TERMINALS SUCH CONTROL SYSTEM, OPERATION	MANUAL S
—	S402 S403 ALLOWING POWER S403 GENERATION/ RECEIVING POWER
PLANT START/STOP TIMING DES	
PLANT INFORMATION (ALWAYS COL	/>
PLANT OPERATION SIGNALS (STAR	S406 IMPROVEMENT REFLECTION
PARALLELING/DECOUPLING TRANSMISSION POWER OUTPL	>
START (STOP) METHOD IMPROVEMENT PROPOSAL	S408
START (STOP) METHOD IMPROVEMENT ACCEPTANC	0444
PAYMENT OF FEE IN CONNECTION START/STOP OPERATION AGENCY	
CALCULATION OF SAVED AMOUNT START (STOP) METHOD IMPROVEN	T BY S412 MENT S
SHARING PROFIT IN CONNECTION START (STOP) METHOD IMPROVEME	WITH S413

(CONVENTIONAL ART)

THERMAL **OPERATOR** !POWER IGENERATION: MONITORING OPERATION PLANT n 140 150 130 ₁20 110 AUXILIANY

TURBINE

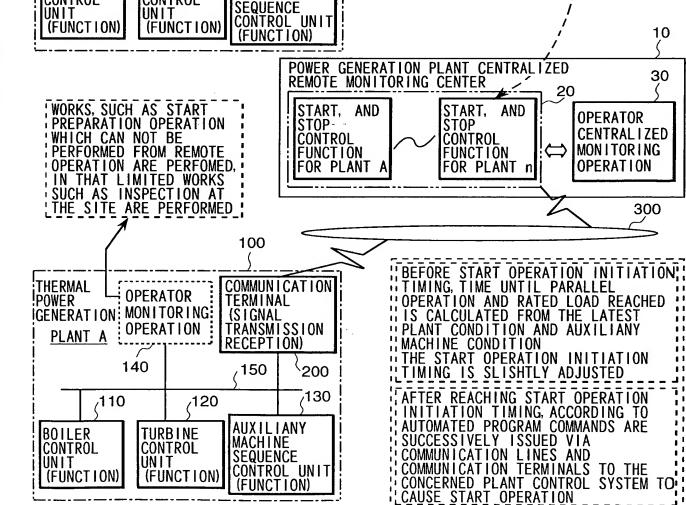
CONTROL

MACHINE

(PRESENT INVENTION)

START OPERATION SEQUENAL IS CONVERTED INTO CONTROL PROGRAM WHICH AUTOMATICALLY ADVANCES THE SAME BASED ON MONITORING INFORMATION, TRANSITION OF PLANT CONDITION AND AUXILIANY MACHINE CONDITION

START OPERATION INITIATION TIMING IS CALCULATED FROM PLANT CONDITION AT THE MOMENT AND TARGET PARALLEL OPERATION (RATED LOADING REACHED) TIMING



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FIG. 5

-100

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BOILER CONTROL